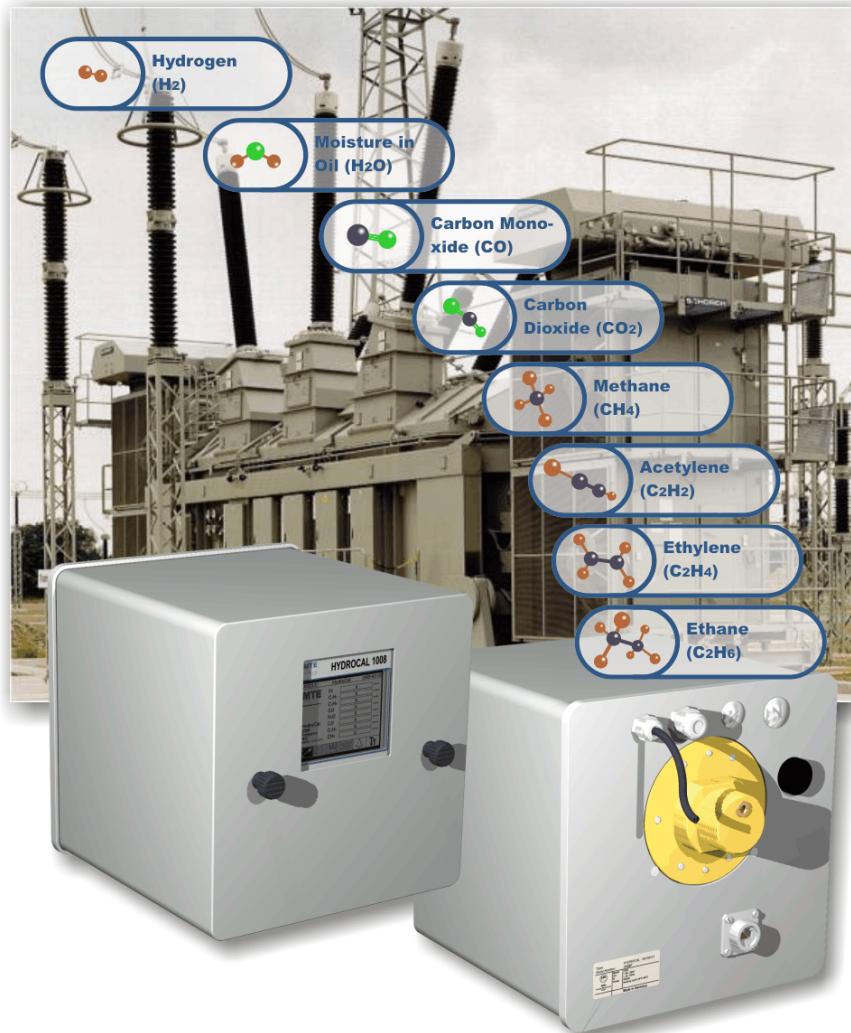


HYDROCAL 1008

Multi-Gas-in-Oil Analysis System with Transformer Monitoring Functions



The HYDROCAL 1008 is a permanently-installed multi-gas-in-oil analysis system with transformer monitoring functions. It allows for the individual measurement of moisture and the key gases hydrogen (H_2), carbon monoxide (CO), carbon dioxide (CO_2), methane (CH_4), acetylene (C_2H_2), ethylene (C_2H_4) and ethane (C_2H_6) dissolved in transformer oil.

As hydrogen (H_2) is involved in nearly every fault of the isolation system of power transformers and carbon monoxide (CO) is a sign of an involvement of the cellulosic / paper isolation the presence and increase of acetylene (C_2H_2) and ethylene (C_2H_4) further classifies the nature of a fault as overheating, partial discharge or high energy arcing.

The device can serve as a compact transformer monitoring system by the integration / connection of other sensors present on a transformer via its analog inputs:

- 4 analogue inputs 0/4-20mA/DC
- 6 analogue inputs 0/4-20mA/DC +20% / 0-80 VAC +20% configurable by jumpers

It is further equipped with digital outputs for the transmission of alarms or the execution of control functions (e. g. control of a cooling system of a transformer):

- 8 digital relay outputs
- 5 digital opto-coupler outputs

Key Advantages

- Hydrogen (H_2), carbon monoxide (CO), carbon dioxide (CO_2), methane (CH_4), acetylene (C_2H_2), ethylene (C_2H_4) and ethane (C_2H_6) measurement
- Moisture-in-oil measurement
- Communication interfaces ETHERNET 10/100 Mbit/s (both copper-wired/fibre-optical) and RS 485 to support proprietary communication protocols and to be open / prepared for substation communication protocols IEC 61850, MODBUS, DNP 3 etc.
- Optional on-board GSM and analogue modems for remote communication
- 6 analog AC voltage inputs for the connection of capacitive HV bushing sensors for HV bushing monitoring applications

Transformer monitoring functions

Voltages and Currents

(via voltage and current transformers / transducer)

Temperature Monitoring

Bottom and oil temperature

(via additional temperatures sensors)

Free configuration

Analogue inputs can be free allocated to any additional sensor

Further Calculations:

Hot-Spot (according IEC 60076)

Loss-of-Life

Ageing Rate

Cooling Stage / Tap Changer Position (e.g. via current transducer)

Joint development with power transformer manufacturer
PAUWELS



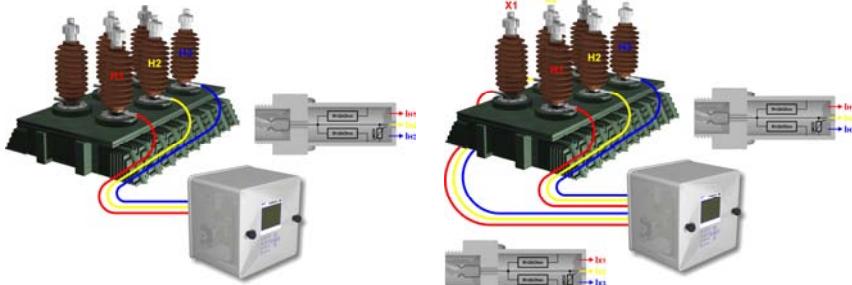
HV Bushing Monitoring

HV Bushing / Test tap / Name plate



Capacity C1 and tan δ / PF under factory testing are documented on name plate of bushing

Test methods: Leakage current Sum of currents



Configuration 1:
Monitoring of high voltage side

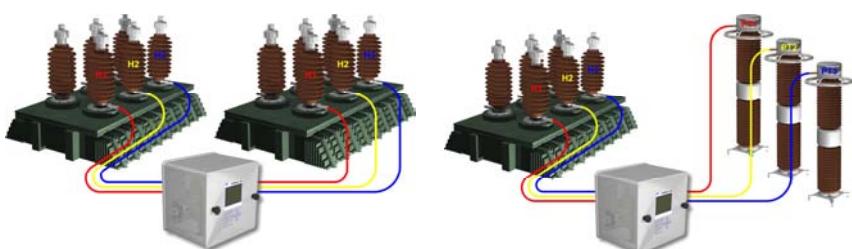
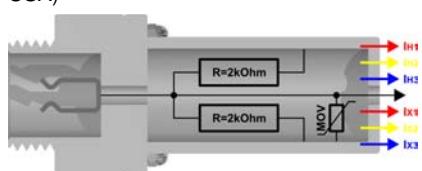
Configuration 2:
Monitoring of high voltage and low voltage side

Bushing sensor

(joint development with ZTZ Services International, USA)



Test method: tan δ (dissipation factor) PF (power factor)



Operation principle

Voltage range

69 kV – 765 kV AC
(Bushing / Primary)

Max. 2.5 kV AC
(Sensor / Secondary)

Current range

0 – 140 mA AC

Thread

0.75" / 1.25" / 2.25"

(other configurations available upon request)

Resistive Bridge

Configuration 1:
Reference HV bushing
(from other transformer)

Configuration 2:

Reference CCVT/CCPT

Sensor firmware main menu

User menu

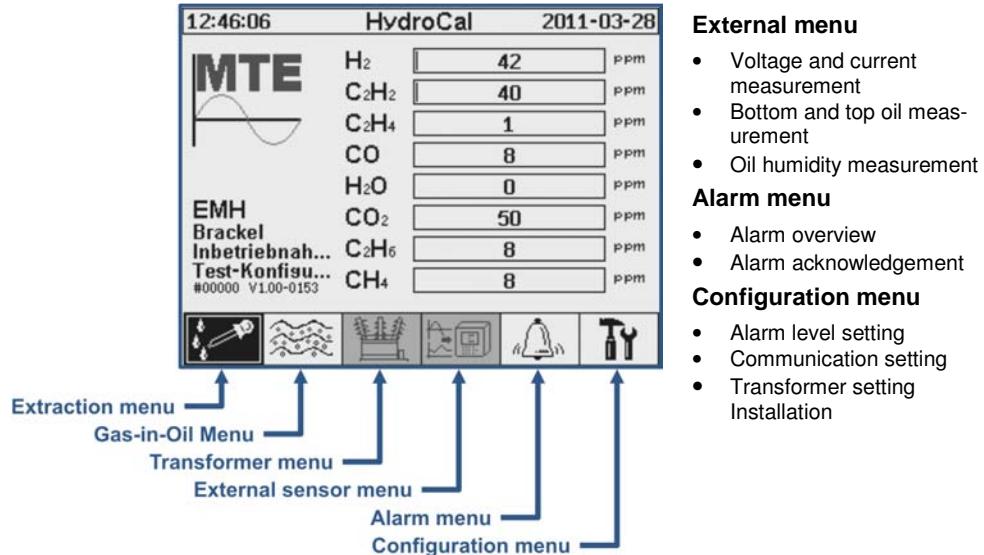
- Transformer administrator data
- Customer / Site administrator data

Gas-in-Oil menu

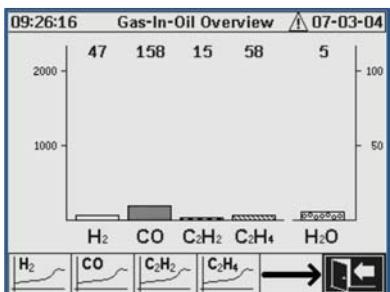
- Chart diagram
- Result table

Transformer menu

- Aging rate
- Hot spot temperature
- Loss-of-Live



Gas-in-Oil overview menu



Individual chart diagram for hydrogen (H₂), carbon monoxide (CO), carbon dioxide (CO₂), methane (CH₄), acetylene (C₂H₂), ethylene (C₂H₄) and ethane (C₂H₆) and moisture.

Alarm setup / edit menu

This figure shows the Alert Overview menu. It lists five alerts with their names, dates, and times:

#	Name	Date/Time	Status
1	H2-Alert(#1)	04-07 13:02	
2	CO-Alert(#2)	04-06 12:15	
3	C2H2-Alert(#3)	04-06 12:15	
4	C2H4-Alert(#4)	04-06 12:15	
5	H2O-Alert(#5)	04-06 12:15	

Display of alarm list. Details of each alarm and individual settings.

Bushing monitoring setup menu

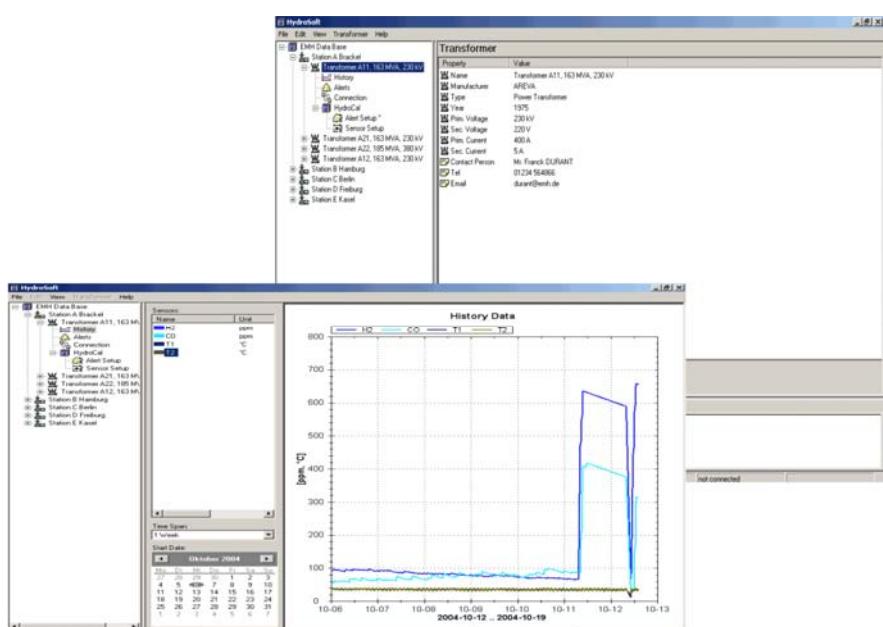
This figure shows the Bushing Monitoring Setup menu. It contains input fields for Frequency [Hz] (50), HV Bushing Voltage [kV] (380), and LV Bushing Voltage [kV] (110). Below the fields are icons for tanδ/PF, ΣI, AC, and other monitoring parameters.

The bushing monitoring setup menu allows the input of all basic parameters required for the bushing monitoring.

PC-Software

Transformer administration data

- All administration data of a transformer can be entered
- Network of different power plants and transformer banks can be configured
- Selective contact to each transformer in the network
- Obtaining information of total transformer situation



External menu

- Voltage and current measurement
- Bottom and top oil measurement
- Oil humidity measurement

Alarm menu

- Alarm overview
- Alarm acknowledgement

Configuration menu

- Alarm level setting
- Communication setting
- Transformer setting Installation

Technical data HYDROCAL 1008

General

Auxiliary supply:	88 VACmin ... 276 VACmax Optional: 120 VDCmin ... 370 VDCmax
Power consumption:	max. 350 VA
Housing:	Aluminium
Dimensions:	W 263 x H 263 x D 327.5 mm
Weight:	approx. 15 kg
Operation temperature: (Ambient)	-55 °C ... +55 °C
Oil temperature: (in the transformer)	-20 °C ... +90 °C
Oil Pressure:	0 - 800 kpa (negative pressure allowed)
Connection to valve:	G 1½" DIN ISO 228-1 Optional: 1½" NPT ANSI B 1.20.1

Safety

Isolation protection:	CE certified
Degree of protection:	IEC 61010-1:2002

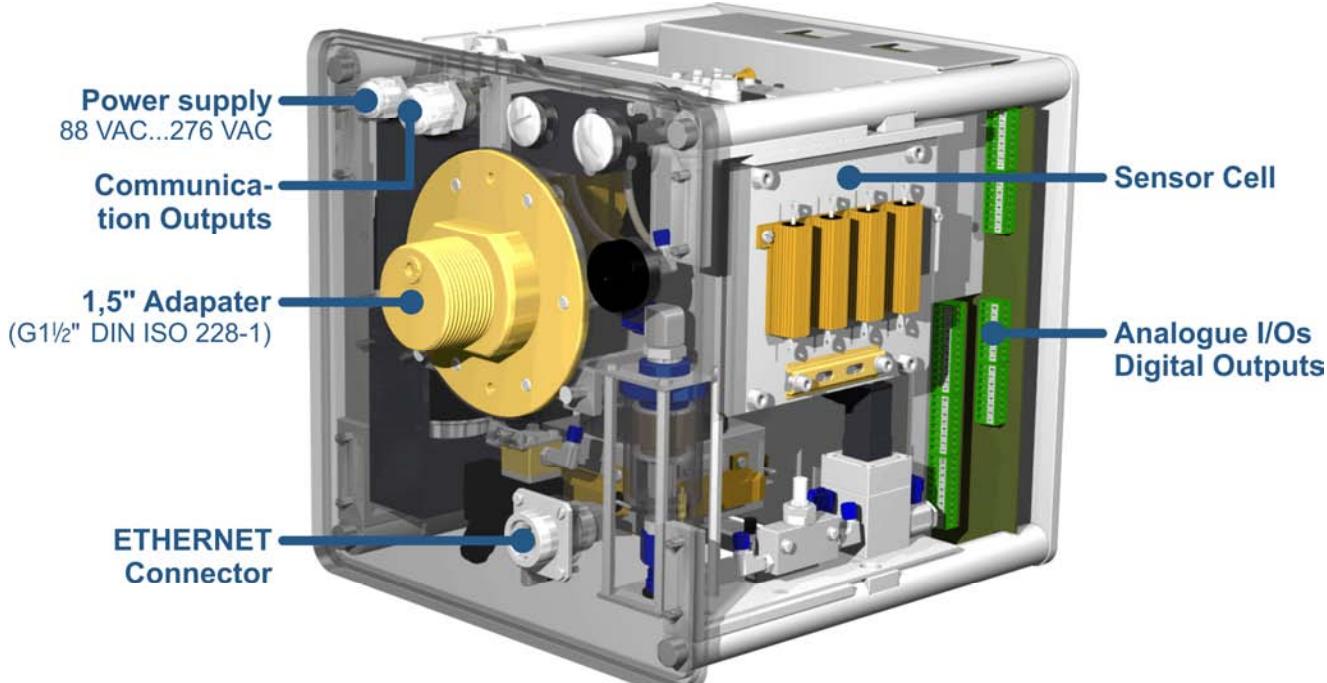
Measurements

Gas/Humidity-in-Oil Measurement		
Measuring Quantity	Range	Accuracy
Hydrogen H ₂	0 ... 2.000 ppm	± 15 % ± 25 ppm
Carb. Monoxide CO	0 ... 5.000 ppm	± 20 % ± 25 ppm
Carb. Dioxide CO ₂	0 ... 20.000 ppm	± 20 % ± 25 ppm
Methane CH ₄	0 ... 2.000 ppm	± 20 % ± 25 ppm
Acetylene C ₂ H ₂	0 ... 2.000 ppm	± 20 % ± 5 ppm
Ethylene C ₂ H ₄	0 ... 2.000 ppm	± 20 % ± 10 ppm
Ethane C ₂ H ₆	0 ... 2.000 ppm	± 20 % ± 15 ppm
Moisture	0 ... 100 ppm	± 3 % ± 3 ppm

Operation principle

- Miniaturized gas sample production based on headspace principle (no membrane, negative pressure-proof)
- Patent-pending oil sampling system (EP 1 950 560 A1)
- Infrared NIR gas sensor unit for CO, CO₂, CH₄, C₂H₂, C₂H₄ and C₂H₆
- Micro-electronic gas sensor for H₂
- Thin-film capacitive moisture sensor

Connections



Analogue and digital outputs (standard)

Analogue DC Outputs		Default functions	Alternative functions
Type	Range		
Current DC	0/4 ... 20 mA	H ₂ Con.	Free config.
Current DC	0/4 ... 20 mA	CO Con.	Free config.
Current DC	0/4 ... 20 mA	CO ₂ Con.	Free config.
Current DC	0/4 ... 20 mA	CH ₄ Con.	Free config.
Current DC	0/4 ... 20 mA	C ₂ H ₂ Con.	Free config.
Current DC	0/4 ... 20 mA	C ₂ H ₄ Con.	Free config.
Current DC	0/4 ... 20 mA	C ₂ H ₆ Con.	Free config.
Current DC	0/4 ... 20 mA	Moisture Con.	Free config.

Digital Outputs

Type	Control Voltage	Max. Switching Capacity
Relay	8 x 12 VDC	220 VDC/VAC / 2 A / 60 W

Analogue inputs and digital outputs (optional)

Analogue DC Inputs (External sensors)		Accuracy	Remarks
Type	Range	of the measuring value	
Current DC	4 x 0/4 ... 20 mA	≤ 0.5 %	

Analogue AC Inputs (Cap. HV Bushing)		Accuracy	Remarks
Type	Range	of the measuring value	
Voltage or Current	6 x 0 ... 80 V +20% 6 x 0/4 ... 20 mA +20%	≤ 1.0 %	Configurable via jumper

Digital Outputs

Type	Control Voltage	Max. Switching Capacity
Opto-coupler	5 x 5 VDC	U _{CE} : 4 V (rated) / 35 V (max.) U _{EC} : 7 V (max.) I _{CE} : 40 mA (max.)

Communication

- ETHERNET 10/100 Mbit/s (copper-wired or fibre-optical)
- RS 485 (proprietary or MODBUS protocol)
- On-board GSM or analog modem (optional)